

**STORM****EXPLORATION INC.**

3250, 205 – 5th Avenue, SW
Calgary, Alberta T2P 2V7

Tel. (403) 264-3520
Fax. (403) 264-3552

PRESS RELEASE

FOR IMMEDIATE RELEASE

THURSDAY, JUNE 15, 2006

Storm Announces Closing of \$40 Million Asset Acquisition

Storm Exploration Inc. (TSX – SEO) - Storm Exploration Inc. (“Storm”) is pleased to announce that it has closed its previously announced \$40 million acquisition of oil and natural gas properties. The transaction has an effective date of May 1 and is subject to typical closing adjustments. The acquisition was financed through an expansion of Storm’s credit facility to \$66 million.

The acquired properties are within Storm’s existing Peace River Arch and Cabin/Kotcho/Junior core areas and include:

- Current production of approximately 1,000 Boe per day of which 75% is natural gas.
- Undeveloped land totalling 13,000 net acres.
- Proved plus probable reserves of 2.23 million Boe based upon an internal evaluation.
- Near term development opportunities amounting to ten drilling locations and five workovers.

Storm’s outlook for 2006 can be summarised as follows:

- Capital program will increase from \$50 million to \$90 million.
- Current production is approximately 5,300 to 5,500 Boe per day
- Total debt at the end of the June, 2006 is expected to be approximately \$58 million.
- The portion of the 2006 capital program allocated to drilling, workovers, and facilities will remain at \$50 million and will be largely financed with cash flow.
- A total of 47 wells (30 net) will be drilled with 14 wells (8 net) having been drilled to date. Four of the wells drilled in the first quarter have not yet been completed.
- Capital invested in 2006 is expected to result in production growing to 5,900 Boe per day by the end of the year.
- Second quarter production will be reduced due to plant turnarounds resulting in the shut-in of approximately 300 Boe per day in the Peace River Arch area for 22 days and approximately 200 Boe per day in the Brazeau area for 20 to 25 days. Additionally, three new wells producing approximately 400 Boe per day were not tied in until late April which has reduced their contribution to average production levels in the second quarter.

- Third quarter production will be affected by a plant turnaround in the Cabin/Kotcho/Junior area which will result in 1,500 Boe per day being shut-in for 18 days.

Storm's inventory of opportunities now totals 75 drilling locations and 15 exploitation projects, which represents almost two years of field activity.

Storm Exploration Inc. began oil and gas operations effective July 1, 2004. The Company is headquartered in Calgary, Alberta and is active in north east British Columbia and west central and northern Alberta.

Certain information set forth in this press release, including management's assessment of Storm's future plans and operations, and management's assessment of the benefits to be derived from the assets acquired through the above described acquisition, contain forward looking statements that involve substantial known and unknown risks and uncertainties. These risks and uncertainties, many of which are beyond Storm's control, include the impact of general economic conditions, industry conditions, volatility of commodity prices, currency fluctuations, geological and engineering risks, imprecision of production and reserve estimates, environmental risks, competition from other producers, the lack of available qualified personnel or management, stock market volatility and the ability to access sufficient capital from internal and external sources. Storm's actual results, performance, or achievement could differ materially from those expressed in, or implied by, these forward looking statements and, accordingly, no assurance can be given that any events anticipated by these forward looking statements will transpire or occur and, if any of them do, what costs and benefits will be derived from them. The forward looking statements contained in this press release are made as of the date of this press release and Storm does not undertake to update publicly or revise any of the forward looking statements included herein in response to new information, future events or any other circumstances whatsoever. Further, where reserves and production are stated on a barrel of oil equivalent basis ("boe"), natural gas volumes have been converted to a boe equivalent using a ratio of 6,000 cubic feet of natural gas to one barrel of oil. This conversion ratio is based upon an energy equivalent conversion method primarily applicable at the burner tip and does not represent a value equivalence at the wellhead. Accordingly, reference to boes may be misleading, particularly if used in isolation.

For further information, please contact: Brian Lavergne, President & CEO or, Donald McLean, Chief Financial Officer, Telephone: (403) 264-3520, Fax: (403) 264-3552.

This news release is not for dissemination in the United States or to any United States news services. The common shares of Storm have not and will not be registered under the United States Securities Act of 1933, as amended (the "U.S. Securities Act") or any state securities laws and may not be offered or sold in the United States or to any U.S. person except in certain transactions exempt from the registration requirements of the U.S. Securities Act and applicable state securities laws.

**NOT FOR DISTRIBUTION TO U.S. NEWSWIRE SERVICES OR FOR
DISSEMINATION IN THE UNITED STATES**